

Every year, KIUC is required by law to provide our ratepayers annual fuel mix and average electric cost information.

HRS [§269-16.4] Annual Fuel Mix Disclosure

- (a) Beginning June 1, 2004, and every June 1 thereafter, each retail supplier of electricity shall disclose fuel mix information by generation category to its existing and new retail electricity customers for the prior calendar year.
- (b) Beginning June 1, 2004, and every June 1 thereafter, each retail supplier of electricity shall state the average retail price of electricity (per kilowatt-hour) for each rate class of service for the prior calendar year. The average retail price of electricity for each rate class of service shall be determined by dividing the total electric revenues for each rate class of service by the total kilowatt-hours sold to each respective rate class.
- (c) The disclosure required by this section shall be:
- (1) Printed either on the customer's bill or as a bill insert; provided that this disclosure requirement shall not result in increased costs to ratepayers; and
 - (2) Posted and updated on the suppliers Internet website, if any.
- (d) As used in this section, the term "fuel mix" means the electricity sold to retail electricity customers expressed in terms of percentage contribution by generation category. The total fuel mix included in each disclosure shall total one hundred percent. [L 2003, c 147, §2]

REVENUE

Rate Class of Service	Schedule	2011	2012	2013	2014	2015
Residential	D	\$69,031,915	\$70,785,142	\$69,870,560	\$68,457,684	\$55,512,573
General Lighting Service	G	\$26,468,791	\$27,353,872	\$26,633,998	\$26,487,476	\$21,661,344
General Lighting Service	J	\$21,485,166	\$22,168,732	\$21,676,632	\$20,541,391	\$16,404,878
Large Power	P	\$46,579,473	\$47,797,928	\$45,649,059	\$43,467,971	\$32,883,320
Large Power	L	\$17,238,659	\$18,487,842	\$18,943,198	\$18,163,410	\$15,063,959
Streetlight	SL	\$1,573,722	\$1,647,004	\$1,616,931	\$1,594,732	\$1,362,924
Irrigation		\$33,626	\$58,037	\$82,525	\$38,762	\$59,629
Total Revenue		\$182,411,352	\$188,298,557	\$184,472,903	\$178,751,426	\$142,948,627

KWH SALES

Rate Class of Service	Schedule	2011	2012	2013	2014	2015
Residential	D	159,071,128	157,278,152	157,866,897	159,151,338	161,826,042
General Lighting Service	G	59,790,431	59,663,973	59,077,990	60,426,103	61,801,021
General Lighting Service	J	51,859,338	51,607,028	51,396,701	50,187,490	50,791,819
Large Power	P	116,823,510	115,389,124	112,213,941	109,838,487	104,433,662
Large Power	L	44,379,446	46,285,546	47,900,542	47,426,575	50,125,564
Streetlight	SL	2,716,421	2,759,910	2,758,039	2,768,844	2,780,067
Irrigation		104,788	175,336	264,086	124,668	319,884
Total KWH Sold		434,745,062	433,159,069	431,478,196	429,923,505	432,078,059

AVERAGE RETAIL PRICE

Rate Class of Service	Schedule	2011	2012	2013	2014	2015
Residential	D	\$0.434	\$0.450	\$0.443	\$0.430	\$0.343
General Lighting Service	G	\$0.443	\$0.458	\$0.451	\$0.438	\$0.351
General Lighting Service	J	\$0.414	\$0.430	\$0.422	\$0.409	\$0.323
Large Power	P	\$0.399	\$0.414	\$0.407	\$0.396	\$0.315
Large Power	L	\$0.388	\$0.399	\$0.395	\$0.383	\$0.301
Streetlight	SL	\$0.579	\$0.597	\$0.586	\$0.576	\$0.490
Irrigation		\$0.321	\$0.331	\$0.312	\$0.311	\$0.186

Fuel Mix Generation*	2011	2012	2013	2014	2015
Biomass	0	0	0	0	5,712,000
Fossil Fuel	409,392,106	405,945,791	394,496,741	373,392,469	350,287,271
Hydro	40,573,700	40,587,648	34,919,235	35,556,586	35,163,744
Photovoltaic**	3,293,242	5,284,135	22,353,471	36,840,330	60,414,488
Total	453,259,048	451,817,574	451,769,447	445,789,385	451,577,503

* Gross Generation kWh

** Prior reports included own-use from customer-sited generation. Starting from the 2012 calendar year report, prior and current data revised to include only surplus energy from customer-sited generation.

Fuel Mix Percentage	2011	2012	2013	2014	2015
Biomass	0%	0%	0%	0%	1%
Fossil Fuel	90%	90%	87%	84%	78%
Hydro	9%	9%	8%	8%	8%
Photovoltaic	1%	1%	5%	8%	13%
Total	100%	100%	100%	100%	100%